Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2021
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry)[1]	Net Receipts[2]	Adjust-ments[3]	Stock Change[4]	Refinery and Blender Net Inputs	Exports	Products Supplied[5]	
Crude Oil	14,066	– –	– –	93,489	15,553	-3,131	-1,854	118,165	3,666	0	8,012
Hydrocarbon Gas Liquids	113,021	-52	4,028	8,076	13,660	– –	-3,924	6,206	52,381	84,071	8,400
Natural Gas Liquids	113,021	-52	1,198	6,424	11,462	– –	-3,759	6,206	52,381	77,226	8,242
Ethane	42,791	– –	–	–	-29,564	– –	-346	– –	13,193	380	792
Propane	40,682	– –	2,501	5,877	35,533	– –	-2,773	– –	25,568	61,798	5,388
Normal Butane	12,871	–	-615	378	9,470	– –	-383	3,762	13,123	5,602	1,621
Isobutane	5,311	–	-688	169	-1,998	– –	-85	767	5	2,107	134
Natural Gasoline	11,366	-52	– –	–	-1,979	– –	-172	1,677	492	7,339	307
Refinery Olefins	– –	– –	2,830	1,652	2,198	– –	-165	– –	– –	6,845	158
Ethylene	– –	– –	97	–	–	– –	–	– –	– –	97	–
Propylene	– –	– –	2,529	1,652	2,198	– –	-6	– –	– –	6,385	139
Normal Butylene	– –	– –	24	–	–	– –	-127	– –	– –	151	9
Isobutylene	– –	– –	180	–	–	– –	-32	– –	– –	212	10
Other Liquids	– –	3,055	– –	120,866	338,375	31,890	2,099	487,598	903	3,585	77,997
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	– –	3,055	– –	983	51,622	4,197	-813	58,657	709	1,303	7,779
Hydrogen	– –	– –	– –	–	– –	506	– –	506	– –	0	– –
Oxygenates (excluding Fuel Ethanol)	– –	– –	– –	– –	– –	– –	– –	– –	– –	– –	– –
Renewable Fuels (including Fuel Ethanol) ...	– –	3,055	– –	983	51,622	3,691	-813	58,151	709	1,303	7,779
Fuel Ethanol	– –	2,029	– –	–	50,428	3,691	-588	56,270	465	0	6,643
Renewable Fuels Except Fuel Ethanol	– –	1,026	– –	983	1,194	– –	-225	1,881	244	1,303	1,136
Other Hydrocarbons	– –	– –	– –	–	–	–	–	–	–	–	–
Unfinished Oils	– –	– –	– –	10,626	-169	– –	683	7,317	174	2,283	4,011
Motor Gasoline Blend.Comp. (MGBC)	– –	–	– –	109,257	286,922	27,694	2,229	421,624	20	0	66,207
Reformulated	– –	–	– –	38,485	41,965	11,570	425	91,593	2	0	22,389
Conventional	– –	–	– –	70,772	244,957	16,124	1,804	330,031	18	0	43,818
Aviation Gasoline Blend. Comp.	– –	– –	– –	–	–	– –	–	–	–	–	–
Finished Petroleum Products	– –	2	614,995	88,232	212,885	-31,384	-19,586	– –	13,357	890,957	73,161
Finished Motor Gasoline	– –	–	548,926	16,250	19,769	-31,384	-917	– –	1,191	553,286	3,645
Reformulated	– –	–	204,139	–	–	-9,445	-24	– –	–	194,718	6
Conventional	– –	–	344,787	16,250	19,769	-21,940	-893	– –	1,191	358,568	3,639
Finished Aviation Gasoline	– –	– –	-17	45	398	– –	-44	– –	–	470	166
Kerosene-Type Jet Fuel	– –	–	8,315	9,324	57,493	– –	1,265	– –	1,174	72,693	11,415
Kerosene	– –	–	105	4	473	– –	-815	– –	3	1,394	1,389
Distillate Fuel Oil[6]	– –	2	34,466	49,947	123,336	– –	-19,017	– –	3,108	223,659	41,603
15 ppm sulfur and under	– –	2	35,270	49,947	119,624	– –	-18,211	– –	2,187	220,867	38,002
Greater than 15 ppm to 500 ppm sulfur	– –	–	129	–	4	– –	-403	– –	916	-380	1,004
Greater than 500 ppm sulfur	– –	–	-933	–	3,708	– –	-403	– –	5	3,173	2,597
Residual Fuel Oil	– –	– –	6,795	6,820	49	– –	-1,271	– –	2,087	12,848	6,743
Less than 0.31 percent sulfur	– –	– –	-99	200	–	– –	-366	– –	NA	NA	561
0.31 to 1.00 percent sulfur	– –	– –	5,298	2,357	–	– –	-826	– –	NA	NA	1,524
Greater than 1.00 percent sulfur ...	– –	– –	1,596	4,263	49	– –	-79	– –	NA	NA	4,658
Petrochemical Feedstocks	– –	– –	–	351	111	– –	–	– –	– –	462	–
Naphtha for Petro. Feed. Use	– –	– –	–	341	111	– –	–	– –	– –	452	–
Other Oils for Petro. Feed. Use	– –	– –	–	10	–	– –	–	– –	– –	10	–
Special Naphthas	– –	– –	82	19	–	– –	-4	– –	–	105	38
Lubricants	– –	– –	1,892	897	2,821	– –	-89	– –	1,015	4,684	1,054
Waxes	– –	– –	-116	606	–	– –	-35	– –	489	36	226
Petroleum Coke	– –	– –	3,768	8	1,973	– –	–	– –	3,752	1,998	–
Marketable	– –	– –	1,310	8	1,973	– –	–	– –	3,752	-460	–
Catalyst	– –	– –	2,458	– –	– –	– –	– –	– –	– –	2,458	– –
Asphalt and Road Oil	– –	– –	5,223	3,960	6,461	– –	1,352	– –	450	13,842	6,836
Still Gas	– –	– –	5,039	– –	– –	– –	– –	– –	– –	5,039	– –
Miscellaneous Products	– –	– –	517	1	–	– –	-11	– –	89	440	46
Total	127,087	3,005	619,023	310,663	580,472	-2,625	-23,265	611,969	70,307	978,614	167,570

– – = Not Applicable.
– = No Data Reported.
NA = Not Available.
[1] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[2] Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.
[3] Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.
[4] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
[5] Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
[6] Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.